

ORDINANCE NUMBER 2015-17

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF BRIDGEPORT, TEXAS AMENDING SECTION 9.700 "ELECTRIC SCHEDULE OF RATES" OF APPENDIX A: FEE SCHEDULE TO THE BRIDGEPORT CODE OF ORDINANCES, FOR THE PURPOSE OF AMENDING THE ELECTRIC UTILITY RATES; REPEALING THE SECTIONS OF ORDINANCES IN CONFLICT HEREWITH; PROVIDING THAT THIS ORDINANCE SHALL BE CUMULATIVE OF ALL ORDINANCES; PROVIDING A SEVERABILITY CLAUSE; PROVIDING A SAVINGS CLAUSE; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, the City of Bridgeport is a type A general law municipality located in Wise County, created in accordance with the provisions of Chapter 6 of the Local Government Code and operating pursuant to the enabling legislation of the State of Texas; and

WHEREAS, the City Council has reviewed the City's electric schedule of rates and determined that said rates need to be amended.

NOW THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BRIDGEPORT, TEXAS, THAT:

SECTION 1

That Section 9.700 of Appendix A "Fee Schedule" of the Bridgeport Code of Ordinances relative to electric utility rates is hereby amended to read as follows:

"Sec. 9.700 Electric Schedule of Rates

The monthly rates to be charged to customers for public electric utility services billed after October 1, 2015, shall be in accordance with the schedules as follows:

(1) Schedule R – Residential.

(A) Applicable to residential customers for all domestic usage where all energy is taken through a single meter. Service will be furnished under this rate schedule subject to the established rules and regulations of the city covering this type of service.

(B) Character of service. A.C., 60 cycles per second, single-phase, 120/240 volts.

(C) Rate.

- (i) Service charge: \$10.00 per month; plus.
- (ii) Energy charge: \$0.1227 per kWh for all kWh per month.

(D) Minimum monthly charge. The minimum monthly charge under this rate schedule shall be the service charge of \$10.00 per month.

(E) Power cost adjustment. The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with schedule PCA provided however that the adjustment shall never be less than zero (0).

(2) Schedule SC – Small Commercial.

(A) Applicable to nonresidential customers billed through a single meter whose power transformer for electric service is between 0 and 15 KVA. Service will be furnished under this rate schedule subject to the established rules and regulations of the city covering this type of service.

(B) Character of service. A.C., 60 cycles per second, single-phase, 120/240 volts; three-phase 120/240, or 240/480 volts; three-phase 120/240/208, 120/208, 277/480 volts as available at point of service. Three-phase customers served via under-ground primary to pad-mounted transformers will be furnished only 120/208 or 277/480 volt service.

(C) Rate.

- (i) Service charge: \$20.00 per month for service; plus.
- (ii) Energy charge: \$0.1227 per kWh for all kWh per month.

(D) Minimum monthly charge. The minimum monthly charge under this rate schedule shall be the service charge of \$20.00 per month.

(E) Power cost adjustment. The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with schedule PCA provided however that the adjustment shall never be less than zero (0).

(3) Schedule MC – Medium Commercial.

(A) Applicable to all commercial customers where service is taken through one meter at one point of delivery and where the power transformer for electric service is greater than 15 but no more than 100 KVA. Service will be furnished under this rate schedule subject to the established rules and regulations of the city covering this type of service. Before service is furnished hereunder, an individual service agreement contract between the customer and the city may be required outlining all details of the service to be supplied, the terms of the contract, and the obligations of each party.

(B) Character of service. A.C., 60 cycles per second, single-phase, 120/240 volts; three-phase 120/240 or 240/480; three-phase 120/240/208, 120/208, 277/480 volts as available at point of service. Three-phase customers served via under-ground primary to pad-mounted transformers will be furnished only 120/208 or 277/480 volt service.

(C) Rate.

(i) Service charge: \$60.00 per month for service; plus.

(ii) Energy charge: \$0.1227 per kWh for all kWh.

(D) Minimum monthly charge. The minimum monthly charge under this rate schedule shall be the service charge of \$60.00 per month.

(E) Power cost adjustment. The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with schedule PCA provided however that the adjustment shall never be less than zero (0).

(4) Schedule LC – Large Commercial.

(A) Applicable to all commercial customers where service is taken through one meter at one point of delivery and where the power transformer for electric service is greater than 100 KVA. Service will be furnished under this rate schedule subject to the established rules and regulations of the city covering this type of service. Before service is furnished hereunder, an individual service agreement contract between the customer and the city may be required outlining all details of the service to be supplied, the terms of the contract, and the obligations of each party.

(B) Character of service. A.C., 60 cycles per second, single-phase, 120/240 or 240/480 volts; three-phase 120/240/208, 120/208, 277/480 volts as available at point of service. Three-phase customers served via under-ground primary to pad-mounted transformers will be furnished only 120/208 or 277/480 volt service.

(C) Rate.

(i) Service charge: \$100.00 per month for service; plus.

(ii) Energy charge: \$0.1227 per kWh for all kWh.

(D) Minimum monthly charge. The minimum monthly charge under this rate schedule shall be the service charge of \$100.00 per month.

(E) Power cost adjustment. The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with schedule PCA provided however that the adjustment shall never be less than zero (0).

(5) Schedule M – Municipal.

(A) Applicable to all city-owned and city-operated facilities whose uses are not covered by a specific rate schedule.

(B) Character of service. A.C., 60 cycles per second, single-phase, 120/240 volts; three-phase 120/240 or 240/480; three-phase 120/240/208, 120/208, 277/480 volts as available at point of service. Three-phase customers served via under-ground primary to pad-mounted transformers will be furnished only 120/208 or 277/480 volt service.

(C) Rate.

(i) Energy charge: \$0.1069 per kWh for all kWh.

(D) Power cost adjustment. The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with schedule PCA provided however that the adjustment shall never be less than zero (0).

(6) Schedule ED – Economic Development.

(A) Applicable to entities considering location of facilities in the city's service territory. Service rendered under this rate is subject to the established rules and regulations of the city.

(B) Character of service. Determined by contractual agreement with the city.

(C) Rate. Determined by contractual agreement with the city.

(D) Power cost adjustment. The monthly charges under this rate schedule shall be increased or decreased as necessary to reflect the application of a power cost adjustment calculated in accordance with schedule PCA provided however that the adjustment shall never be less than zero (0).

(7) Schedule SL – Security Lights.

(A) Applicable to all security lights installed and maintained by the city for customers at their request. The customer will be required to contract for security light service for a minimum period of three (3) years. Service will be furnished under this rate schedule subject to the established rules and regulations of the city covering this type of service.

(B) Additional construction costs for installing security lights. The standard security light monthly fee includes installation of the security light on existing city-owned utility poles. The total cost for any additional poles, cables or other equipment as calculated by the electrical division must be paid in full by the customer prior to the installation of the security light.

(C) Rates per month per light.

- (i) 100 watt: \$11.00.
- (ii) 250 watt: \$16.00.
- (iii) 400 watt: \$32.00.
- (iv) 1,500 watt: \$72.00.

(D) Only those security lights connected prior to the effective date of this section shall qualify for service under schedule SL—security lights and shall be billed in accordance with schedule SL—security lights. The city shall continue to repair and maintain such existing security lights, until there is a termination of service, at which time the existing security light service under schedule SL shall be discontinued.

Following the effective date of this section, any new security lights shall be installed by the customer and the customer shall be responsible for maintenance and repair of the security lights. Security lights shall be connected on the customer side of the meter and the customer will be billed the usage associated with the security light as part of the total energy consumption on the customer's meter.

(8) Schedule PCA (power cost adjustment).

(A) The purpose of this schedule is to accurately recover from city customers the cost of total delivered wholesale power purchases in excess of the base amount included in the city's electric retail rate schedules and to reduce the volatility of the recovery of total delivered wholesale power purchases.

(B) Wholesale power purchases shall include but are not limited to transmission charges, ERCOT fees, delivery charges, and any other delivery fees necessary. All wholesale power cost realized above the base amount shall be billed by the city on its monthly bills as a power cost adjustment, determined in accordance with the provisions set forth below. On a periodic basis the city will compare the total amount of power cost adjustment which should be recovered to the actual power cost adjustment revenues received in the previous city billing period(s), adjusted as necessary for anticipated increases or decreases. Any difference realized will be added or subtracted from the amount of power cost adjustment to be recovered in the next city billing period(s).

(C) The formula for calculation of the power cost adjustment factor is as follows:

$$\text{PCA} = \frac{\text{WC} - (\text{P})(\text{K}) - \text{CF}}{\text{S}}$$

Definitions:

- PCA = Power cost adjustment (\$ per kWh) rounded to the nearest 0.0001 cent.
- WC = Total delivered cost of power, including but not limited to transmission charges, ERGOT fees, and delivery charges purchased by the city from its supplier for the preceding wholesale billing period(s), adjusted as necessary for anticipated increases or decreases (\$).
- (P) = Total energy (kWh) purchased but the city from its supplier for the preceding wholesale billing period(s), adjusted as necessary for anticipated increases or decreases (kWh).
- (S) = Total estimated sales (kWh) to city customers for the current city billing period(s), adjusted as necessary for anticipated increases or decreases (kWh).
- (K) = Base wholesale power cost included in the city's retail electric rate schedules (\$0.0882 per kWh).
- CF = Correction factor adjustment to be applied in the current city billing period(s) adjusted as necessary for anticipated increases or decreases to provide for correction of the variance between power cost adjustment expenses which should have been recovered and actual power cost adjustment revenues received for the preceding city billing period(s) prior to the current city billing period(s) adjusted as necessary for anticipated increases or decreases (\$).

(D) The formula for calculation of the correction factor (CF) is as follows:

$$CF = (A) - (B)$$

Where:

(A) = The actual power cost adjustment revenues in dollars received from schedule PCA for the preceding city billing period, adjusted as necessary for anticipated increases or decreases (s).

(B) = The actual delivered wholesale power cost including transmission, ERCOT, congestion charges and other fees associated with delivery in dollars paid by the city in excess of the base amount of wholesale power cost included in the city's electric retail rate schedules for the preceding wholesale billing record(s)."

SECTION 2

This ordinance shall be cumulative of all provisions of ordinances and of the Code of the City of Bridgeport, as amended, except where the provisions of this ordinance are in direct conflict with the provisions of other ordinances or the Code, in which event this ordinance shall take precedence over the conflicting provisions of other ordinances.

SECTION 3

It is hereby declared to be the intention of the City Council that the phrases, clauses, sentences, paragraphs, and sections of this ordinance are severable, and if any phrase, clause, sentence, paragraph, or section of this ordinance shall be declared unconstitutional by the valid judgment or decree of any court of competent jurisdiction, the unconstitutionality shall not affect any of the remaining phrases, clauses, sentences, paragraphs, and sections of this ordinance, since they would have been enacted by the City Council without the incorporation in this ordinance of any such unconstitutional phrase, clause, sentence, paragraph, or section.

SECTION 4

All rights and remedies of the City of Bridgeport are expressly saved as to any and all violations of the provisions of any ordinances governing municipal rates as of the effective date of this ordinance; and any accrued violations, or pending litigation, both civil and criminal, whether pending in court or not under such ordinances, shall not be affected by this ordinance but may be prosecuted until final disposition by the courts.

SECTION 5

This ordinance shall be in full force and effect from and after its passage, and it is so ordained.

DULY PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF BRIDGEPORT, TEXAS, BY A VOTE OF 5 TO 0, ON THIS THE 15 DAY OF September, 2015.

APPROVED:



Corey Lane, Mayor

ATTEST:



Erika McComis, City Secretary

